Ministry of the Economy

PUBLIC NOTICE 350

SALE OF SASKATCHEWAN CROWN PETROLEUM AND NATURAL GAS DISPOSITIONS (SECTION I) OIL SANDS DISPOSITIONS (SECTION II)

Saskatchewan Ministry of the Economy will receive up to 4:00 p.m. Central Standard Time on Monday, December 3, 2012, in the office of the Administrator, Revenue Accounting, Revenue and Financial Services, 2nd Floor, 2101 Scarth Street, Regina, Saskatchewan, S4P 2H9, offers to purchase Crown Petroleum and Natural Gas Rights and Oil Sands Rights.

Any offer made shall conform to Bid Type I (Standard Bonus Bid). Details regarding this bid type are listed in the Sale Notice. Offers that do not conform to these requirements may not be considered.

Dispositions granted pursuant to this Notice shall be subject to the applicable Acts and Regulations.

Each offer must be in a separately sealed envelope that is clearly marked on the outside with the date of the sale and the parcel or block identification number and accompanied, where applicable, by the following:

(a) The bonus bid, refer to page 3 for examples;
(b) Rent for each exploration licence at a rate of $1.75 per hectare for the year;
(c) Rent for each lease at a rate of $1.00 per hectare (pro-rated at $0.25 per hectare per month for the months of December, 2012 to March, 2013, inclusive);
(d) Rent for each Special Exploratory Permit at a rate of $0.25 per hectare for the year;
(e) An application fee of $250.00 per exploration licence, or $28.00 per lease;
(f) Federal Goods and Services Tax (GST) as it relates to bonuses, rentals and other related fees, which is to be added as a separate item to the bid. GST registrants are **exempt** from paying GST on bonuses, rents and application fees related to rights for petroleum and natural gas, oil sands and oil shale;
(g) Where the company or corporation is not presently operating in Saskatchewan, the names of the officers of the company and GST Registration Number (if registered);
(h) When bidding a work commitment on a special exploratory permit, a statement proving the applicant's ability to have the proposed work done, if such information is not already on record in the ministry;
(i) Name and address of all the participants in each disposition and a Service ID for invoicing purposes;
(j) Companies/Land Brokers may indicate an alternative Service ID which will be held confidential;
(k) The **unique electronic debit code** must be listed in **bold print**.

To register for electronic debit contact Revenue and Financial Services at (306) 787-6508. The company must have a Business Associate (BA) code prior to applying for electronic debit. To obtain a BA Code, apply online at http://www.petroleumregistry.gov.ab.ca, once an approval has been received an application for electronic debit can be made. Sufficient time (at least 4 weeks) prior to the sale is required to implement/update the electronic debit process.

The Ministry of the Economy reserves the right to reject any or all bids or offers received.

SALE RESULTS: Sale results on specific dispositions may be provided as they are available and upon request through Petroleum Lands Unit only at (306) 787-2463.

Sale results are normally announced on the Thursday following the sale date and then placed on the ministry website at www.er.gov.sk.ca/publicofferings as soon as possible.

Please Note: The Restrictions listed in this notice are intended as a convenience to those participating in the sale and every effort has been made to ensure they are current as of the closing date for postings of this sale. As certain restricted areas are continuously being updated and modified, participants in the sale should be aware that they will be required to abide by the various Acts and Regulations governing these restrictions whether or not they are listed in this notice.

DATED at Regina, Saskatchewan this 27th day of September, 2012.

Paul Mahnic, Director
Petroleum Tenure

Saskatchewan

Ministry of the Economy
Petroleum and Natural Gas
200 - 2101 Scarth St
REGINA SK S4P 2H9

NOTICE TO ALL INTERESTED PARTIES

Petroleum Tenure Branch
Fax: (306) 787-0620
E-mail: ptenure@gov.sk.ca

Sales of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights

A sale of Crown Petroleum and Natural Gas, Oil Sands and Oil Shale Rights, in the form of exploration licences, leases and permits will be held on **February 4, 2013**.

The closing date for receiving the requests for postings of exploration licences and leases will be **October 15, 2012**. The closing date for receiving requests for the posting of permits was **September 17, 2012**.

NOTE: The closing date for receiving requests for the posting of permits for the sale to be held on **April 8, 2013 is **November 13, 2012**.

Crown Sale Postings

Requests for postings will be accepted up to 4:00 p.m. on the closing date. Posting requests are to be **faxed** to **(306) 787-0620**. (A mailed version is strictly optional.)

Crown Sales Unit
Petroleum Tenure Branch
Ministry of the Economy
200 - 2101 Scarth St
REGINA SK S4P 2H9

Inquiries regarding postings:
Royce Reavley (306) 787-2610

Availability of Acreage for Posting

Inquiries regarding the availability of acreage for posting should be directed to:

Mineral Rights Unit
Phone: (306) 787-2588
Fax: (306) 787-7338
E-Mail: mineralrights@gov.sk.ca

Available Technical Information

Information on individual wells and lists of available geophysical information are available from Sedimentary Geodata. Inquiries regarding this information should be directed to Thomas Schmidt at (306) 787-2562 and requests can be faxed to (306) 787-2488 or e-mailed to: thomas.schmidt@gov.sk.ca

Government of Saskatchewan First Nation and Metis Consultation Policy Framework

This policy was released in June 2010 and can be obtained at www.fnmr.gov.sk.ca/consult-policy-framework.pdf

BID TYPE

Offers that do not conform to this type of bid may not be considered.

TYPE I (STANDARD BONUS BID)

(Exploration Licences, Leases and Oil Sands Special Exploratory Permits)

_____ hereby submits the following Bid to acquire parcel _____ posted
(Company Name) *(Parcel or Block #)*

in the _____ sale:
(Sale Date)

BONUS BID AMOUNT $_____

GST $_____ *(if applicable)*

Electronic Debit Code: _____ (required)
(bold)

Service I.D. _____ *(if applicable)*
Company Name (Confidential)

If successful, please issue the disposition as follows: Company Name
Address

NOTE: A bid of the form **Type I (Standard Bonus Bid) may contain a bid on only one lease, exploration licence, or oil sands special exploratory permit. The Bonus Bid amount, Application Fee (if applicable), Rental and GST (if applicable) will be automatically calculated and deducted from your electronic debit account.

RESTRICTIONS

SALE 350 – DECEMBER 3, 2012

A HERITAGE SENSITIVE

These lands are considered heritage sensitive either in whole or in part. They contain recorded archaeological, historical or palaeontological sites or are judged to have high site potential due to their proximity to major waterways, lakes, sheltered valleys, hummocky terrain, or other heritage sensitive landforms. Petroleum developments on these lands may require heritage resource impact assessment, pursuant to Section 63 of *The Heritage Property Act*, prior to any land disturbance. Specific inquiries regarding the need for and scope of heritage resource impact assessment should be directed to:

Mr. Nathan Friesen, Archaeological Resource Manager
Heritage Unit
Ministry of Parks, Culture and Sport
Telephone: (306) 787-5774; Fax: (306) 787-0069

A1 HERITAGE PROTECTION AREAS

These lands are protected by provincial heritage designated pursuant to Part IV of *The Heritage Property Act* or are under consideration for such protection. They may also contain Sites of a Special Nature as defined in Section 64 of the Act. As such, surface alteration of any kind or permanent visual impact on the land parcels so indicated will be **restricted or prohibited**. Drilling from neighbouring lands may have similar restrictions and/or may require appropriate reclamation procedures to mitigate the visual impact of petroleum facility construction and removal. Inquiries regarding these areas should be directed to:

Mr. David Ebert, Senior Archaeologist
Heritage Unit
Ministry of Parks, Culture and Sport
Telephone: (306) 787-2848; Fax: (306) 787-0069

B ENVIRONMENTALLY SENSITIVE

These lands either in whole or in part contain an environmentally sensitive area and as such will require an Oil and Gas Project Proposal (OGP) be submitted to Lands Branch for environmental review before the proposed activity may proceed. Activities that may meet the definition of a 'development' under The Environmental Assessment Act will be forwarded to the Environmental Assessment Branch and may require an Environmental Impact Assessment and Ministerial Approval prior to proceeding. Inquiries regarding these areas should be directed to the nearest Ministry of Environment Lands Branch office:

Swift Current	(306) 778-8260
Melville	(306) 728-7494
Saskatoon	(306) 933-6515
Meadow Lake	(306) 236-9817
Prince Albert	(306) 953-2400

C WILDLIFE HABITAT

These lands either in whole or in part are subject to *The Wildlife Habitat Lands Disposition and Alteration Regulations* under *The Wildlife Habitat Protection Act*. Lands designated under *The Wildlife Habitat Protection Act* are protected for natural and wildlife values. A detailed review is necessary prior to any development on these lands. Surface alteration to these lands may not be granted without prior approval of the Ministry of Environment. Inquiries regarding these areas should be directed to:

Mr. Marlon Klassen, Landscape Area Specialist
Lands Branch
Ministry of Environment
Telephone: (306) 787-8620; Fax: (306) 787-9544

E PARTIAL DRAINAGE UNIT

These lands either in whole or in part contain incomplete drainage units which will require pooling with adjacent lands.

J TOWNSITES

These lands either in whole or in part are located within a townsite and permission must be obtained from the proper authorities before drilling operations may proceed.

K OFFSET COMMITMENT

These lands either in whole or in part are offset by freehold production as outlined under Section 52 of *The Petroleum and Natural Gas Regulations, 1969*, and as such contain offset commitments. Successful bidders will be notified after the sale where such commitments exist. (Please note: Other offset commitments may come into effect prior to the sale date.)

O NORTHERN PROVINCIAL FOREST

These lands either in whole or in part are subject to *The Forest Resource Management Regulations*. Inquiries regarding these areas should be directed to:

Ms. Deirdre Todd, Ecological Protection Specialist
Ministry of Environment
Telephone: (306) 236-9817; Fax: (306) 236-7677

S SPECIFIC RESTRICTION

(S10) Acquisition of these parcels does not constitute ownership of the wells located at:

L25: 11/3-4-7-9W2
L112: 1/9-5-48-20W3
L115: 31/9-20-48-20W3

(S20) These lands are located within the Prime Conservation Area of the Manitou Sand Hills Integrated Resource Management Area and **absolutely no** surface access will be allowed below the high water line as indicated on the 1918 Survey Plan. Surface access to these lands must be from outside the Prime Conservation Area. Inquiries regarding these lands should be directed to:

Mr. Tim Schultz, Northwest Regional Manager
Ministry of Agriculture
Telephone: (306) 446-7449; Fax: (306) 446-7447

(S31) These lands fall within an existing Forest Management Agreement (FMA) Area. Successful bidders will be required to work with the FMA holder to coordinate road/access development in the area. In addition, woodland caribou may be present in this area. As a Federally listed threatened species, woodland caribou warrant special consideration and a full Environmental Protection Plan may be required prior to any exploration work being undertaken. The following office should be contacted well in advance of any exploration or development activities:

Ms. Deirdre Todd, Ecological Protection Specialist
Ministry of Environment
Telephone: (306) 236-9817; Fax: (306) 236-7677

PETROLEUM AND NATURAL GAS EXPLORATION LICENCES

SALE 350 - DECEMBER 3, 2012

RIGHTS GRANTED FOR ALL EXPLORATION LICENCES: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the block description. Abbreviations used for rights granted in block descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

BLOCK 4616: 1,327.37 hectares (3,280.00 acres), more or less

Township 12, Range 17, West 3
Secs. 29, 30

Township 12, Range 18, West 3
NE & Lsds 13 & 14 of Sec. 24, Sec. 25,
NE 26, E/2 35, Sec. 36

TERM: 2 YEARS

RESTRICTION: A

BLOCK 4617: 2,330.99 hectares (5,760.00 acres), more or less

Township 54, Range 16, West 3
Secs. 17-20 incl., Secs. 29, 30

Township 54, Range 17, West 3
Secs. 13, 24, 25

TERM: 2 YEARS

RESTRICTION: A O

BLOCK 4618: 1,424.49 hectares (3,520.00 acres), more or less

Township 55, Range 17, West 3
E/2 30, Sec. 31

Township 56, Range 17, West 3
Sec. 6

Township 55, Range 18, West 3
Sec. 35

Township 56, Range 18, West 3
Secs. 1, 2

TERM: 3 YEARS

RESTRICTION: A O

LEASE PARCELS

SALE 350 - DECEMBER 3, 2012

RIGHTS GRANTED FOR ALL LEASE PARCELS: Petroleum and Natural Gas Rights (PNG) from Surface to Top Precambrian, unless otherwise stated in the parcel description. Abbreviations used for rights granted in parcel descriptions:

PNG = Petroleum and Natural Gas Rights
Pet = Petroleum Rights only
NG = Natural Gas Rights only

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS*****

SECTION A

AREA IV SOUTHEASTERN SASKATCHEWAN

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
1	Lsd 15 of Sec.	17	2	30	1	16.19	40.00
	Restriction B K						
2	NW	2	5	32	1	64.75	160.00
	Restriction K						
3	SE	16	8	32	1	64.75	160.00
4	SW	16	8	32	1	64.75	160.00
5	NW	16	8	32	1	64.75	160.00
6	NE	16	8	32	1	64.75	160.00
	Restriction A						
7	SE	20	8	32	1	64.75	160.00
8	NE	20	8	32	1	64.75	160.00
9	Lsds 13 & 14 of Sec.	2	2	33	1	32.37	80.00
	PNG from Base Midale Beds to Top Precambrian						
10	SE	19	7	33	1	64.75	160.00
	80.00% Interest						
11	NE	19	7	33	1	64.75	160.00
	80.00% Interest						
12	Lsd 15 of Sec.	10	14	33	1	16.19	40.00
	Restriction K						
13	SW	2	6	1	2	64.75	160.00
	Restriction A						
14	NE	2	6	1	2	64.75	160.00
15	Lsds 1 & 2 of Sec.	30	10	1	2	32.37	80.00
	Restriction A K						
16	Lsds 11, 12 & 14 of Sec.	32	5	2	2	48.56	120.00
	PNG from Base Frobisher Alida Beds to Top Precambrian						
17	Lsds 15 & 16 of Sec.	16	2	3	2	32.37	80.00
	Restriction K						
18	NW	16	11	3	2	64.75	160.00
	Restriction A						

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
19	SE	11	12	4	2	64.75	160.00
Restriction A C K							
20	SE	14	4	7	2	64.75	160.00
PNG from Base Winnipegosis Formation to Top Precambrian							
21	SW	14	4	7	2	64.75	160.00
PNG from Base Winnipegosis Formation to Top Precambrian							
22	NW	14	4	7	2	64.75	160.00
PNG from Base Winnipegosis Formation to Top Precambrian							
23	NE	14	4	7	2	64.75	160.00
PNG from Base Winnipegosis Formation to Top Precambrian							
24	NW	14	5	7	2	64.75	160.00
25	Lsds 3, 4 & 6 of Sec.	4	7	9	2	48.26	119.25
Restriction S10 Lsds 3 & 6: PNG from Surface to Base Frobisher-Alida Beds Lsd 4: PNG from Base Midale Beds to Base Frobisher-Alida Beds							
26	Lsds 15 & 16 of Sec.	4	7	9	2	32.66	80.70
PNG from Surface to Base Frobisher Alida Beds							
27	Lsds 5 & 6 of Sec.	10	7	9	2	32.37	80.00
PNG from Surface to Base Midale Beds							
28	NE	10	7	9	2	59.49	147.00
PNG from Surface to Base Midale Beds							
29	Lsds 9 & 10 of Sec.	16	9	9	2	32.37	80.00
Restriction K PNG from Surface to Top Bakken Formation							
30	Sec.	22	1	11	2	259.00	640.00
31	Sec.	33	1	11	2	259.00	640.00
32	Sec.	1	2	12	2	1,036.00	2,560.00
	Sec.	2	2	12	2		
	Sec.	11	2	12	2		
	Sec.	12	2	12	2		
33	Sec.	13	2	12	2	1,036.00	2,560.00
	Sec.	14	2	12	2		
	Sec.	23	2	12	2		
	Sec.	24	2	12	2		
Restriction J							
34	Sec.	25	2	12	2	518.00	1,280.00
	Sec.	36	2	12	2		
Restriction B							
35	Lsds 5 & 6 of Sec.	36	6	12	2	32.17	79.50
PNG from Base Midale Beds to Base Frobisher Alida Beds							
36	Lsds 9 & 10 of Sec.	36	6	12	2	31.57	78.00
PNG from Base Midale Beds to Base Frobisher Alida Beds							
37	NW	36	6	12	2	62.73	155.00
PNG from Base Midale Beds to Base Frobisher-Alida Beds							
38	Lsds 13 & 14 of Sec.	19	7	12	2	32.37	80.00
PNG from Surface to Base Frobisher-Alida Beds							
39	Lsds 15 & 16 of Sec.	24	3	13	2	32.37	80.00
40	Lsds 1 & 2 of Sec.	30	7	13	2	32.37	80.00
Restriction A B K							
41	NW	14	8	13	2	64.75	160.00
Restriction K							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
42	W/2 & NE	31	2	14	2	194.25	480.00
Restriction B							
43	Sec.	22	3	21	2	259.00	640.00
Restriction A B							
44	Sec.	23	3	21	2	259.00	640.00
Restriction A B							
45	SE	27	3	21	2	64.75	160.00
Restriction A B							
46	NW	27	3	21	2	64.75	160.00
Restriction A							
47	SE	34	3	21	2	64.75	160.00
Restriction A B							
48	N/2	35	3	21	2	129.50	320.00
Restriction A B							
49	Sec.	36	3	21	2	259.00	640.00
Restriction A B							
50	N/2	25	7	21	2	129.50	320.00
51	Sec.	22	2	22	2	259.00	640.00
Restriction A B C							
52	Sec.	27	2	22	2	259.00	640.00
Restriction A B C							
53	Sec.	7	6	24	2	1,036.00	2,560.00
	Sec.	18	6	24	2		
	Sec.	12	6	25	2		
	Sec.	13	6	25	2		
Restriction A							
54	Sec.	33	5	25	2	259.00	640.00
55	Sec.	35	5	25	2	259.00	640.00
SW & Lsds 1, 2, 11 & 12: PNG from Base Three Forks Group to Top Precambrian Lsds 7-10 incl., 13 & 14: PNG from Surface to Top Precambrian Lsds 15 & 16: PNG from Base Ratcliffe Beds to Top Precambrian							

SECTION B

AREA III SWIFT CURRENT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
56	SE	10	15	18	3	65.15	161.00
Restriction A B PNG from Base Vanguard Group to Top Precambrian							
57	SW	10	15	18	3	65.15	161.00
Restriction A B PNG from Base Vanguard Group to Top Precambrian							
58	NW	10	15	18	3	65.15	161.00
Restriction A B PNG from Base Vanguard Group to Top Precambrian							
59	NE	10	15	18	3	65.15	161.00
Restriction A B PNG from Base Vanguard Group to Top Precambrian							
60	N/2	21	3	21	3	129.50	320.00

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
61	S/2	32	3	21	3	129.50	320.00
Restriction A							
62	Sec.	1	3	22	3	777.00	1,920.00
	Sec.	2	3	22	3		
	Sec.	3	3	22	3		
Restriction A B							
63	N/2 & SE	10	3	22	3	712.25	1,760.00
	Sec.	11	3	22	3		
	Sec.	12	3	22	3		
Restriction A B							
64	Sec.	13	3	22	3	777.00	1,920.00
	Sec.	14	3	22	3		
	Sec.	15	3	22	3		
Restriction A B							
65	Sec.	22	3	22	3	712.25	1,760.00
	Sec.	23	3	22	3		
	S/2 & NW	24	3	22	3		
Restriction A B							
66	Sec.	25	3	22	3	777.00	1,920.00
	Sec.	35	3	22	3		
	Sec.	36	3	22	3		
Restriction A B							
67	Sec.	27	3	22	3	518.00	1,280.00
	Sec.	**34**	3	22	3		
Restriction A C							
68	Sec.	28	12	28	3	259.00	640.00
PNG from Top Second White Speckled Shale to Top Precambrian							
69	Sec.	1	12	29	3	259.00	640.00
Restriction A							
PNG from Surface to Top Milk River Formation							
PNG from Top Second White Speckled Shale to Top Precambrian							
70	Sec.	16	12	29	3	259.00	640.00
Restriction A							
PNG from Top Second White Speckled Shale to Top Precambrian							

SECTION C

AREA II KINDERSLEY KERROBERT AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
71	Sec.	20	26	15	3	259.00	640.00
72	NE	26	26	15	3	64.75	160.00
73	Sec.	28	26	15	3	259.00	640.00
Restriction A							
74	Sec.	32	26	15	3	259.00	640.00
Restriction A							
75	Sec.	36	26	15	3	259.00	640.00
Restriction B							
76	Sec.	2	27	15	3	259.00	640.00
77	Sec.	4	27	15	3	259.00	640.00
Restriction A							
78	E/2	9	27	15	3	129.50	320.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
79	Sec.	10	27	15	3	259.00	640.00
Restriction A B							
80	Sec.	11	27	15	3	259.00	640.00
81	Sec.	18	36	17	3	259.00	640.00
82	Sec.	20	36	17	3	259.00	640.00
83	Sec.	24	36	17	3	259.00	640.00
Restriction A B							
84	Sec.	28	36	17	3	259.00	640.00
Restriction A B							
85	Sec.	17	35	18	3	259.00	640.00
Restriction A							
86	Sec.	18	35	18	3	259.00	640.00
Restriction A							
87	Sec.	22	35	18	3	259.10	640.25
Restriction A S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian Lsd 16: PNG from Base Mannville Group to Top Precambrian							
88	Sec.	23	35	18	3	259.00	640.00
Restriction A							
89	Sec.	24	36	18	3	259.00	640.00
90	Sec.	32	36	18	3	259.00	640.00
91	Sec.	14	34	20	3	259.00	640.00
Restriction A							
92	Sec.	6	26	24	3	259.00	640.00
S/2, NW & Lsds 9, 10 & 15: PNG from Surface to Top Precambrian Lsd 16: PNG from Base Mannville Group to Top Precambrian							
93	NE	26	29	25	3	64.75	160.00
Restriction A B PNG from Top Second White Speckled Shale to Top Precambrian							
94	Lsd 9 of Sec.	6	35	25	3	16.29	40.25
PNG from Base Colorado Group to Base Mannville Group PNG from Base Bakken Formation to Top Precambrian							
95	Sec.	2	36	25	3	259.00	640.00
PNG from Base Colorado Group to Top Precambrian							
96	Sec.	22	27	28	3	259.00	640.00
Restriction A C							
97	N/2, SE & Lsds 3, 5 & 6 of Sec.	35	31	28	3	242.81	600.00
Restriction B SE, NW & Lsds 3, 5, 6, 9, 10 & 16: PNG from Base Mannville Group to Top Precambrian Lsd 15: PNG from Base Bakken Formation to Top Precambrian							

SECTION D

AREA I LLOYDMINSTER AREA

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
98	Sec.	30	46	15	3	777.00	1,920.00
	Sec.	31	46	15	3		
	Sec.	32	46	15	3		
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
99	Sec.	22	46	16	3	777.00	1,920.00
	Sec.	26	46	16	3		
	Sec.	28	46	16	3		
Restriction A							
100	Sec.	29	46	16	3	1,036.00	2,560.00
	Sec.	30	46	16	3		
	Sec.	32	46	16	3		
	Sec.	24	46	17	3		
Restriction A B							
101	Sec.	16	46	17	3	841.75	2,080.00
	NE	19	46	17	3		
	Sec.	20	46	17	3		
	Sec.	30	46	17	3		
102	Sec.	18	46	17	3	259.00	640.00
PNG from Base Mannville Group to Top Precambrian							
103	NW	25	46	17	3	582.75	1,440.00
	Sec.	35	46	17	3		
	Sec.	36	46	17	3		
Restriction A1 B							
104	NE	27	46	17	3	518.00	1,280.00
	Sec.	34	46	17	3		
	S/2 & NW	2	47	17	3		
Restriction A B							
105	Sec.	28	46	17	3	777.00	1,920.00
	Sec.	32	46	17	3		
	Sec.	4	47	17	3		
106	S/2 & NW	4	47	18	3	485.62	1,200.00
	Lsds 10, 15 & 16 of Sec.	4	47	18	3		
	W/2, NE & Lsds 2, 7 & 8 of Sec.	9	47	18	3		
Restriction A							
107	Sec.	5	47	18	3	259.00	640.00
Restriction A							
108	Sec.	6	47	18	3	259.00	640.00
Restriction A							
109	Sec.	9	45	19	3	259.00	640.00
Restriction A							
110	Sec.	36	46	19	3	259.00	640.00
Restriction A							
111	Sec.	34	45	20	3	259.00	640.00
Restriction A							
112	Lsd 9 of Sec.	5	48	20	3	16.19	40.00
Restriction A S10							
113	Lsds 13 & 14 of Sec.	5	48	20	3	32.37	80.00
Restriction A							
114	Lsd 3 of Sec.	18	48	20	3	16.19	40.00
Restriction A							
115	SE & Lsds 9 & 10 of Sec.	20	48	20	3	97.12	240.00
Restriction A S10							
116	Sec.	24	51	21	3	259.00	640.00
Restriction A							
117	Lsds 1, 2 & 7 of Sec.	9	51	23	3	48.56	120.00
Restriction A							
118	SW	9	51	23	3	64.75	160.00
Restriction A							

PARCEL NUMBER	LOCATION	SEC	TWP	RGE	M	HECTARES	ACRES
119	Lsd 14 of Sec.	10	50	24	3	16.19	40.00
	Restriction A K						
120	Lsd 3 of Sec.	18	50	24	3	16.19	40.00
	Restriction A						
121	Sec.	34	39	26	3	259.00	640.00
122	Lsd 14 of Sec.	13	44	26	3	16.19	40.00
	Restriction A B S20						
123	Lsd 15 of Sec.	13	44	26	3	16.19	40.00
	Restriction A B S20						
124	Lsd 16 of Sec.	13	44	26	3	16.19	40.00
	Restriction A						
125	Lsd 5 of Sec.	14	51	26	3	16.19	40.00
	Restriction K						
126	Lsd 9 of Sec.	12	45	27	3	16.19	40.00
127	Water Pln. SE	5	48	27	3	24.28	60.00
	Restriction A E						

SECTION II

OIL SANDS SPECIAL EXPLORATORY PERMIT
SALE 350 - DECEMBER 3, 2012

****PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS****

The Oil Sands Special Exploratory Permits granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

OIL SANDS SPECIAL EXPLORATORY PERMIT BLOCK OSP-9015

BLOCK OSP-9015: 98,561.99 hectares (243,552.00 acres), more or less

Township 74, Range 22, West 3
Secs. 1-36 incl.

Township 75, Range 22, West 3
Secs. 1-36 incl.

Township 74, Range 23, West 3
Secs. 1-36 incl.

Township 75, Range 23, West 3
Secs. 1-36 incl.

Township 74, Range 24, West 3
Secs. 1-36 incl.

Township 75, Range 24, West 3
Secs. 1-36 incl.

Township 74, Range 25, West 3
Secs. 1-36 incl.

Township 75, Range 25, West 3
Secs. 1-36 incl.

Township 74, Range 26, West 3
Secs. 1-36 incl.

Township 75, Range 26, West 3
Secs. 1-4 incl., Frac. Secs. 5 & 8, Secs. 9-16 incl., Frac. Secs. 17 & 20, Secs. 21-28 incl., Frac. Secs. 29 & 32, Secs. 33-36 incl.

Township 76, Range 26, West 3
Secs. 1-4 incl., Frac. Secs. 5 & 8, Secs. 9-16 incl., Frac. Secs. 17 & 20, Secs. 21-28 incl., Frac. Secs. 29 & 32, Secs. 33-36 incl.

RIGHTS GRANTED: Oil Sands Rights from Surface to Top Devonian System

RESTRICTION: A B O S31

OIL SANDS SPECIAL EXPLORATORY PERMIT
SALE 350 - DECEMBER 3, 2012

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

The Oil Sands Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

OIL SANDS SPECIAL EXPLORATORY PERMIT BLOCK OSP-9016

BLOCK OSP-9016: 98,433.30 hectares (243,234.00 acres), more or less

Township 76, Range 22, West 3
Secs. 1-36 incl.

Township 77, Range 22, West 3
Secs. 1-36 incl.

Township 76, Range 23, West 3
Secs. 1-36 incl.

Township 77, Range 23, West 3
Secs. 1-36 incl.

Township 76, Range 24, West 3
Secs. 1-36 incl.

Township 77, Range 24, West 3
Secs. 1-36 incl.

Township 76, Range 25, West 3
Secs. 1-36 incl.

Township 77, Range 25, West 3
Secs. 1-36 incl.

Township 78, Range 25, West 3
Secs. 1-36 incl.

Township 77, Range 26, West 3
Secs. 1-4 incl., Frac. Secs. 5 & 8, Secs. 9-16 incl., Frac. Secs. 17 & 20, Secs. 21-28 incl., Frac. Secs. 29 & 32, Secs. 33-36 incl.

Township 78, Range 26, West 3
Secs. 1-4 incl., Frac. Secs. 5 & 8, Secs. 9-16 incl., Frac. Secs. 17 & 20, Secs. 21-28 incl., Frac. Secs. 29 & 32, Secs. 33-36 incl.

RIGHTS GRANTED: Oil Sands Rights from Surface to Top Devonian System

RESTRICTION: A O S31

OIL SANDS SPECIAL EXPLORATORY PERMIT
SALE 350 - DECEMBER 3, 2012

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

The Oil Sands Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969.*

OIL SANDS SPECIAL EXPLORATORY PERMIT BLOCK OSP-9017

BLOCK OSP-9017: 94,196.24 hectares (232,764.00 acres), more or less

Township 78, Range 22, West 3
Secs. 1-36 incl.

Township 79, Range 22, West 3
Secs. 1-36 incl.

Township 78, Range 23, West 3
Secs. 1-36 incl.

Township 79, Range 23, West 3
Secs. 1-36 incl.

Township 78, Range 24, West 3
Secs. 1-36 incl.

Township 79, Range 24, West 3
Secs. 1-36 incl.

Township 80, Range 24, West 3
Secs. 1-36 incl.

Township 79, Range 25, West 3
Secs. 1-36 incl.

Township 80, Range 25, West 3
Secs. 1-36 incl.

Township 79, Range 26, West 3
Secs. 1, 2, 3, Frac. Secs. 4 & 9, Secs. 10-15 incl., Frac. Secs. 16 & 21, Secs. 22-27 incl., Frac. Secs. 28 & 33, Secs. 34, 35, 36

Township 80, Range 26, West 3
Secs. 1, 2, 3, Frac. Secs. 4 & 9, Secs. 10-15 incl., Frac. Secs. 16 & 21, Secs. 22-27 incl., Frac. Secs. 28 & 33, Secs. 34, 35, 36

RIGHTS GRANTED: Oil Sands Rights from Surface to Top Devonian System

RESTRICTION: A O S31

OIL SANDS SPECIAL EXPLORATORY PERMIT
SALE 350 - DECEMBER 3, 2012

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

The Oil Sands Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

OIL SANDS SPECIAL EXPLORATORY PERMIT BLOCK OSP-9018

BLOCK OSP-9018: 94,147.68 hectares (232,644.00 acres), more or less

Township 80, Range 22, West 3
Secs. 1-36 incl.

Township 81, Range 22, West 3
Secs. 1-36 incl.

Township 80, Range 23, West 3
Secs. 1-36 incl.

Township 81, Range 23, West 3
Secs. 1-36 incl.

Township 82, Range 23, West 3
Secs. 1-36 incl.

Township 81, Range 24, West 3
Secs. 1-36 incl.

Township 82, Range 24, West 3
Secs. 1-36 incl.

Township 81, Range 25, West 3
Secs. 1-36 incl.

Township 82, Range 25, West 3
Secs. 1-36 incl.

Township 81, Range 26, West 3
Secs. 1, 2, 3, Frac. Secs. 4 & 9, Secs. 10-15 incl., Frac. Secs. 16 & 21, Secs. 22-27 incl., Frac. Secs. 28 & 33, Secs. 34, 35, 36

Township 82, Range 26, West 3
Secs. 1, 2, 3, Frac. Secs. 4 & 9, Secs. 10-15 incl., Frac. Secs. 16 & 21, Secs. 22-27 incl., Frac. Secs. 28 & 33, Secs. 34, 35, 36

RIGHTS GRANTED: Oil Sands Rights from Surface to Top Devonian System

RESTRICTION: A B O S31

OIL SANDS SPECIAL EXPLORATORY PERMIT
SALE 350 - DECEMBER 3, 2012

******PLEASE REFER TO PAGES 4 & 5 FOR INFORMATION REGARDING RESTRICTIONS******

The Oil Sands Special Exploratory Blocks granted pursuant to this Notice shall be subject to Part II.1 (Special Exploratory Permits) of *The Petroleum and Natural Gas Regulations, 1969*.

OIL SANDS SPECIAL EXPLORATORY PERMIT BLOCK OSP-9019

BLOCK OSP-9019: 77,699.64 hectares (192,000.00 acres), more or less

Township 82, Range 22, West 3
Secs. 1-36 incl.

Township 83, Range 22, West 3
Secs. 1-36 incl.

Township 83, Range 23, West 3
Secs. 1-36 incl.

Township 84, Range 23, West 3
Secs. 1-19 incl., S/2 & NW 20, S/2 21, S/2 22, S/2 23, S/2 24, W/2 29, Secs. 30, 31, W/2 32

Township 83, Range 24, West 3
Secs. 1-36 incl.

Township 84, Range 24, West 3
Secs. 1-36 incl.

Township 83, Range 25, West 3
Secs. 1-36 incl.

Township 84, Range 25, West 3
Secs. 1-36

Township 83, Range 26, West 3
Sec. 1, Frac. Secs. 2 & 11, Secs. 12, 13, Frac. Secs. 14 & 23, Secs. 24, 25, Frac. Secs. 26 & 35, Sec. 36

Township 84, Range 26, West 3
Sec. 1, Frac. Secs. 2 & 11, Secs. 12, 13, Frac. Secs. 14 & 23, Secs. 24, 25, Frac. Secs. 26 & 35, Sec. 36

RIGHTS GRANTED: Oil Sands Rights from Surface to Top Devonian System

RESTRICTION: A B O S31